20 lakh new LPG customers and provide 20 lakh DBCs during the year 1994-95; and

(b) if so, what are the State-wise allocations?

THE MINISTER OF STATE OF THE MINISTRY OF PETROLEUM AND NATURAL GAS (CAPTAIN SATISH SHARMA): (a) Yes, Sir.

(b) Allotment of new LPG connections and release of DBCs is not made on a State-wise basis. New LPG connections are released in a phased manner throughout the country depending upon the availability of LPG, total new customer enrolment, waiting lists, slack available with the distributors and their viability. LPG customers of the public sector oil companies interested to have a second cylinder are required to get their names registered with the' concerned distributors. The distributors release second cylinder on a first-cum-first served basis, subject to availability of quota.

Levying the Oil Development Cess

2969. SHRI T. VENKATRAM REDDY: Will the Minister of PETROLEUM AND NATURAL GAS be pleased to state:

(a) the objectives behind levying the Oil Development Cess;

(b) the extent to which these objectives have been achieved;

(c) the' present rate at which the Oil Development Cess is being levied; and

(d) the total amount at present in the Oil Development Cess fund?

THE MINISTER OF STATE OF THE MINISTRY OF PETROLEUM AND NATURAL GAS (CAPTAIN SATISH SHARMA): (a) Oil Industry Development Act, 1974 provides for a levy of cess on indigenous crude oil and natural gas as a duty of excise, to be credited to the Consolidated Fund of India, and the Central Governmeny may, if parliament by appropriation made by law in this behalf so provides, pay to the Oil Industry Dcvleopment Board from time to time from out of such proceeds such sums of money as it may think fit for being utilised exclusively for the purposes of this Act, viz. for the dcvleopment of oil industry, and for matters connected therewith.

(b) Since the inception of the Act and upto March, 1994, the Oil Industry Dcvleopment Board has provided loan assistance of Rs. 5175.00 crores to the Oil Industry to supplement its resources for meeting capital and operational requirements. During this period, grants-in-aid to the tune of Rs. 93.11 crores were also disbursed for oil sector activities.;

(c) The present rate of levy of cess on crude oil is Rs. 900.00 per tonne.

(d) As on 31.3.94, the total accumulation in the Oil Industry Development Fund was Rs. 3007 crores.

Production of Natural Gas Trom Bombay High

2970. SHRI S. AUSTIN: Will the Minister of PETROLEUM AND NATURAL GAS be pleased to state:

(a) whether natural gas is being produced alongwith crude oil in the Bombay High;

(b) if so, the quantity produced during 1993-94 and the manner in which it is proposed to be utilised for industrial purposes;

(e) whether any pepelines are being laid for the supply of natural gas of Bombay High from main land to terminals; and

(d) if so, the details thereof?

THE MINISTER OF STATE OF THE MINISTRY OF PETROLEUM AND NATURAL GAS (CAPT. SATISH SHARMA): (a) Yes, Sir.

(b) to (d) The gas production from Bombay High during 1993-94 was about 4539 MMSCM. This is presently transported to Uran through a subsea pipeline for use by industries in fertilizers, power, petro-chemicals etc. Another pipeline from Bombay High (ICP Platform) to Hecra field is presently under construction to facilitate transportation of additional gas from Bombay High to Uran through the existing tiunkline.

Economic viability of RAAVA Oil Field operated by ONGC

2971. SHRI V. HANUMANTHA RAO: Will the Minister of PETROLEUM AND NATURAL GAS be pleased to state:

(a) whether ONGC has assessed the economic viability of operating the Rawa oil field of Andhra Pradesh Coast;

(b) whether it is a fact that ONGC wants to lease out this Rawa field to private sectors;

(c) what terms are expected from the private sector for the fields; and

(d) details of stand of the ONGC on this issue?

THE MINISTER OF STATE OF THE MINISTRY OF PETROLEUM AND NATURAL GAS (CAPT. SATISH SHARMA): (a) to (c) Yes, Sir. Government has approved the award of contract for development of Rawa field to a consortium of Command Petroleum, Australia, Videocon International, India and Marubeni Corporation, Japan.

The Rawa field is to be developed by the consortium in joint venture with ONGC under production sharing arrangements with statutory levies like royalty and cas being payable. ONGC would be taking a 40% participating interest in the development of the Rawa field.

(d) The ONGC management has been fully associated with the various aspects related to the offer of the field.

Employees working in ONGC In Ravva Oil Field

2972. SHRI V. HANUMANTHA RAO: Will the Minister of PETROLEUM AND NATURAL GAS be pleased to state:

(a) what is the number of employees working in Oil and Natural Gas Commission presently in Andhra Pradesh;

(b) the number of employees out of them working in Rawa Oil Field;

(c) the number of those employees who are permanent and temporary respectively at Ravva Oil Field; and

(d) whether there is a proposal to retrench any employees in Andhra Pradesh?

THE MINISTER OF STATE OF THE MINISTRY OF PETROLEUM AND NATURAL GAS (CAPT. SATISH SHARMA): (a) 1392 employees (including 772 executives) are working in Krishna-Godavari Project (Andhra Pradesh) of ONGC Ltd.

(b) and (c) 60 employees (including 28 executives) have been posted to look after operations in Rawa Oilfield. All these employees are regular.

(d) No, Sir.

Expansion in the refining capacity. of Hindustan Petroleum Corporation Ltd.

2973. SHRI BHAGABAN MAJHI: Will the Minister of PETROLEUM AND NATURAL GAS be pleased to state:

(a) whether the Hinudstan Petroleum Corporation Limited proposes to expand its refining capacity;